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TRANSGLOBE ENERGY CORPORATION ANNOUNCES TEST RESULTS FOR OIL DISCOVERY IN EGYPT

AIM & TSX: "TGL" & NASDAQ: "TGA"

Calgary, Alberta, November 19, 2018 – TransGlobe Energy Corporation ("TransGlobe" or the "Company") announces the test results for the South Ghazalat 6X oil discovery.

Highlights

- Tested a combined 3,840 Bopd of light (35-38 API) oil from individual tests in the Upper and Lower Bahariya formations in the South Ghazalat 6X exploration well
- Flowed 2,437 Bopd of light oil, 21 Bpd of water and 1.4 MMCFD of natural gas on a 40/64" choke from a 42 foot perforated interval in the Lower Bahariya
- Flowed 1,403 Bopd of light oil, 210 Bpd of water and 1.0 MMCFD of natural gas on a 64/64" choke from a 23 foot perforated interval in the Upper Bahariya

OPERATIONS UPDATE

ARAB REPUBLIC OF EGYPT

South Ghazalat, Arab Republic of Egypt (100% working interest, operated)

Operations and Exploration

As announced on November 8th, 2018, the Company drilled the SGZ 6X exploration well to a total depth of 5,195 feet and cased the well as a potential Bahariya light oil discovery. Subsequently, the Company tested three intervals in the Bahariya formation and tested a combined 3,840 barrels per day of light oil from the upper and lower Bahariya.

The lower Bahariya formation flowed naturally at an average rate of 2,437 barrels per day of light (38 API) oil, 21 barrels per day of water and 1.4 million cubic feet of natural gas per day on a 40/64 inch choke from a 42 foot perforated interval. A total of 918 barrels of oil and 7 barrels of water were produced during the 10 hour test.

The middle Bahariya produced a small amount of formation water using nitrogen to lift fluid to surface from an 8 foot perforated interval.

The upper Bahariya formation flowed at an average rate of 1,403 barrels per day of light (35 API) oil, 210 barrels per day of water and 1.0 million cubic feet of natural gas per day on a 64/64 inch choke from a 23 foot perforated interval. A total of 456 barrels of oil and 65 barrels of water were produced during the 8 hour test.

Based on the positive test rates from SGZ 6X, the Company will begin preparing a development plan for the discovery. In addition, the Company is integrating the SGZ 6X well results into the existing database and mapping to evaluate additional exploration/appraisal drilling in the area and to accelerate potential early development options.

With the completion of SGZ 6X well, the Company has met the financial commitments for the current exploration phase of the concession. The South Ghazalat concession was extended to May 6, 2019 with the option to enter into the final 18 month exploration phase. Although encouraging, test rates are not necessarily indicative of long-term performance or ultimate recovery.

Randy Neely, President of TransGlobe remarked "We are delighted that our perseverance in the Western Desert has been rewarded with a light oil discovery and very encouraging test rates. Once we have completed our planning we will be able to incorporate the development of this discovery into our 2019 plan, and provide updated capital and production guidance."

About TransGlobe

TransGlobe Energy Corporation is a Calgary-based, cash flow focused oil and gas exploration and development company whose current activities are concentrated in the Arab Republic of Egypt and Canada. TransGlobe's common shares trade on the Toronto Stock Exchange and the AIM market of the London Stock Exchange under the symbol TGL and on the NASDAQ Exchange under the symbol TGA.

Advisory on Forward-Looking Information and Statements

Certain statements included in this news release constitute forward-looking statements or forward-looking information under applicable securities legislation. Such forward-looking statements or information are provided for the purpose of providing information about management's current expectations and plans relating to the future. Readers are cautioned that reliance on such information may not be appropriate for other purposes. Forward-looking statements or information typically contain statements with words such as "anticipate", "believe", "expect", "plan", "intend", "estimate", "may", "will", "would" or similar words suggesting future outcomes or statements regarding an outlook. In particular, forward-looking information and statements contained in this document include, but are not limited to, the Company's strategy to grow its annual cash flow; expectations regarding its acquisition efforts; anticipated drilling, completion and testing plans, including, the anticipated timing thereof, prospects being targeted by the Company, and rig mobilization plans; expected future production from certain of the Company's drilling locations; TransGlobe's plans to drill additional wells, including the types of wells, anticipated number of locations and the timing of drilling thereof; the timing of rig movement and mobilization and drilling activity; the Company's plans to file development lease applications for certain of its discoveries, including the expected timing of filing of such applications and the expected timing of receipt of regulatory approvals; anticipated production and ultimate recoveries from wells; to negotiate future military access (including the expected timing thereof), including the anticipated timing of wells on production; TransGlobe's plans to continue exploration, development and completion programs in respect of various discoveries; future requirements necessary to determine well performance and estimated recoveries; and other matters.

Forward-looking statements or information are based on a number of factors and assumptions which have been used to develop such statements and information but which may prove to be incorrect. Although the Company believes that the expectations reflected in such forward-looking statements or information are reasonable, undue reliance should not be placed on forward-looking statements because the Company can give no assurance that such expectations will prove to be correct. Many factors could cause TransGlobe's actual results to differ materially from those expressed or implied in any forward-looking statements made by, or on behalf of, TransGlobe.

In addition to other factors and assumptions which may be identified in this news release, assumptions have been made regarding, among other things, anticipated production volumes; the timing of drilling wells and mobilizing drilling rigs; the number of wells to be drilled; the Company's ability to obtain qualified staff and equipment in a timely and cost-efficient manner; the regulatory framework governing royalties, taxes and environmental matters in the jurisdictions in which the Company conducts and will conduct its business; future capital expenditures

to be made by the Company; future sources of funding for the Company's capital programs; geological and engineering estimates in respect of the Company's reserves and resources; the geography of the areas in which the Company is conducting exploration and development activities; current commodity prices and royalty regimes; availability of skilled labour; future exchange rates; the price of oil; the impact of increasing competition; conditions in general economic and financial markets; availability of drilling and related equipment; effects of regulation by governmental agencies; future operating costs; uninterrupted access to areas of TransGlobe's operations and infrastructure; recoverability of reserves and future production rates; that TransGlobe will have sufficient cash flow, debt or equity sources or other financial resources required to fund its capital and operating expenditures and requirements as needed; that TransGlobe's conduct and results of operations will be consistent with its expectations; that TransGlobe will have the ability to develop its properties in the manner currently contemplated; current or, where applicable, proposed industry conditions, laws and regulations will continue in effect or as anticipated as described herein; that the estimates of TransGlobe's reserves and resource volumes and the assumptions related thereto (including commodity prices and development costs) are accurate in all material respects; and other matters.

Forward-looking statements or information are based on current expectations, estimates and projections that involve a number of risks and uncertainties which could cause actual results to differ materially from those anticipated by the Company and described in the forward-looking statements or information. These risks and uncertainties which may cause actual results to differ materially from the forward-looking statements or information include, among other things, operating and/or drilling costs are higher than anticipated; unforeseen changes in the rate of production from TransGlobe's oil and gas properties; changes in price of crude oil and natural gas; adverse technical factors associated with exploration, development, production or transportation of TransGlobe's crude oil reserves; changes or disruptions in the political or fiscal regimes in TransGlobe's areas of activity; changes in tax, energy or other laws or regulations; changes in significant capital expenditures; delays or disruptions in production due to shortages of skilled manpower equipment or materials; economic fluctuations; competition; lack of availability of qualified personnel; the results of exploration and development drilling and related activities; obtaining required approvals of regulatory authorities; volatility in market prices for oil; fluctuations in foreign exchange or interest rates; environmental risks; ability to access sufficient capital from internal and external sources; failure to negotiate the terms of contracts with counterparties; failure of counterparties to perform under the terms of their contracts; and other factors beyond the Company's control. Readers are cautioned that the foregoing list of factors is not exhaustive. Please consult TransGlobe's public filings at www.sedar.com and www.sec.gov/edgar.shtml for further, more detailed information concerning these matters, including additional risks related to TransGlobe's business.

The forward-looking statements or information contained in this news release are made as of the date hereof and the Company undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise unless required by applicable securities laws. The forward-looking statements or information contained in this news release are expressly qualified by this cautionary statement.

Oil and Gas Advisories

Mr. Brett Norris, M.Sc., P Geo, - Vice President Exploration for TransGlobe Energy Corporation, and a qualified person as defined in the Guidance Note for Mining, Oil and Gas Companies, June 2009, of the London Stock Exchange, has reviewed and approved the technical information contained in this announcement. Mr. Norris obtained a Master's of Science Degree in Geology from the University of Western Ontario. He is a Registered Professional Geoscientist in the province of Alberta and has over 30 years' experience in oil and gas.

BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of six thousand cubic feet of natural gas to one barrel of oil equivalent (6 mcf: 1 bbl) is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil as compared to natural gas is significantly different from the energy equivalency of 6:1, utilizing a conversion on a 6:1 basis may be misleading as an indication of value.

References in this press release to production test rates, are useful in confirming the presence of hydrocarbons, however such rates are not determinative of the rates at which such wells will commence production and decline thereafter and are not indicative of long term performance or of ultimate recovery. While encouraging, readers are cautioned not to place reliance on such rates in calculating the aggregate production for TransGlobe. A pressure transient analysis or well-test interpretation has not been carried out in respect of all wells. Accordingly, the Company cautions that the production test results should be considered to be preliminary.

The following abbreviations used in this press release have the meanings set forth below:

Bpd barrels per day
Bopd barrels of oil per day
MMCFD million cubic feet of natural gas per day

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